

with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.214 and 385.211). All motions or protests should be filed on or before March 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-5599 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP92-182-007 and RP95-103-000]

**Florida Gas Transmission Co.; Notice of Rescheduling of Technical Conference**

March 2, 1995.

The Commission previously an order in the captioned proceeding establishing a technical conference to be held on March 22, 1994, regarding Florida Gas Transmission Company's proposed changes to its operating conditions. At the request of several interested parties the conference is rescheduled for 10:00 a.m. Thursday, March 23, 1995, at 810 First Street, N.E., Washington, D.C., in a room to be designated at that time. Any questions concerning the conference should be directed to John M. Robinson (202) 208-0808, or Kerry Noone (202) 208-0285.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-5594 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-93-006]

**K N Interstate Gas Transmission Co.; Notice of Revised Compliance Filing**

March 2, 1995.

Take notice that on February 27, 1995, K N Interstate Gas Transmission Co. (KNI) tendered for filing revised tariff sheets in compliance with the Commission's February 10, 1995 Letter Order in the referenced proceeding. KNI states that the tariff sheets reflect revised pagination and correction of a typographical error.

KNI states that copies of the filing were served upon each person designated on the official service list

compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before March 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make any protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-5596 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-111-001]

**Northwest Pipeline Corp., Notice of Compliance Report**

March 2, 1995.

Take notice that on February 27, 1995, Northwest Pipeline Corporation (Northwest), tendered for filing with the Federal Energy Regulatory Commission (Commission) a report in the above referenced docket.

Northwest states that the purpose of this filing is to comply with the Commission's letter order issued January 27, 1995 in Docket No. RP95-111-000 (Order). On December 29, 1994, Northwest proposed to direct bill the Account No. 191 amounts listed on Second Revised Sheet No. 292 to its Converting Customers. This tariff sheet was accepted subject to refund and conditions. The Order requires Northwest to show how the \$17,955 debited to its Account No. 191 and included in the amounts listed on Second Revised Sheet No. 292 ties to the refund report accepted in Docket No. TM91-6-37-004.

Northwest states that a copy of this filing has been served upon each of Northwest's affected former jurisdictional sales customers, upon all intervenors in Docket No. RP95-111-000, and upon relevant state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be

filed on or before March 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-5598 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-325-000]

**Panhandle Eastern Pipe Line Co.; Notice of Informal Settlement Conference**

March 2, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Thursday, March 9, 1995, at 10 a.m., at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact J. Carmen Gastilo, (202) 208-2182 or Kathleen M. Dias, (202) 208-0524.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-5597 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ST95-1081-000 et al.]

**Rocky Mountain Natural Gas Co.; Notice of Self-Implementing Transactions**

March 1, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's Regulations, Sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.<sup>1</sup>

<sup>1</sup> Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to Section 284.102 of the Commission's regulations and Section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.122 of the Commission's regulations and Section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.142 of the Commission's Regulations and Section 311(b) of the NGPA. Any interested person may file

a complaint concerning such sales pursuant to Section 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to Section 284.163 of the Commission's regulations and Section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.222 and a blanket certificate issued under Section 284.221 of the Commission's Regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under Section 284.227 of the Commission's regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to Section 284.223 and a blanket certificate issued under Section 284.221 of the Commission's regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under Section 284.224 of the Commission's Regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under Section 284.224 of the Commission's regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.303 of the Commission's Regulations.

A "K-S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to Section 284.303 of the Commission's regulations.

**Lois D. Cashell,**  
Secretary.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1081	Rocky Mountain Natural Gas Co.	Northwest Pipeline Corp.	01-04-95	G-HT	1,500	N	I	06-01-94	Indef.
ST95-1082	Transok, Inc .....	ANR Pipeline Co., et al.	01-04-95	C	2,000	N	I	12-01-94	Indef.
ST95-1083	Transok, Inc .....	ANR Pipeline Co., et al.	01-04-95	C	6,200	N	I	12-01-94	Indef.
ST95-1084	Colorado Interstate Gas Co.	Montana Power Co	01-04-95	B	7,000	N	F	12-20-94	10-31-04.
ST95-1085	Colorado Interstate Gas Co.	Holnam, Inc., Ideal Cement Division.	01-04-95	G-S	130	N	F	12-09-94	09-30-95.
ST95-1086	K N Interstate Gas Trans. Co.	Aquila Energy Mar- keting Corp.	01-04-95	G-S	100,000	N	I	12-08-94	Indef.
ST95-1087	K N Interstate Gas Trans. Co.	Pennzoil Gas Mar- keting Co.	01-04-95	G-S	5,000	N	I	12-02-94	Indef.
ST95-1088	K N Interstate Gas Trans. Co.	American Westex Gas Services Co.	01-04-95	G-S	250,000	A	I	12-02-94	Indef.
ST95-1089	K N Interstate Gas Trans. Co.	K W Gas Marketing, Inc.	01-04-95	G-S	250,000	A	I	12-02-94	Indef.
ST95-1090	K N Interstate Gas Trans. Co.	Cibola Corp .....	01-04-95	G-S	350	N	F	12-01-94	11-30-95.
ST95-1091	K N Interstate Gas Trans. Co.	NGC Transpor- tation, Inc.	01-04-95	G-S	100,000	N	I	12-02-94	Indef.
ST95-1092	K N Interstate Gas Trans. Co.	Post Rock Gas, Inc	01-04-95	G-S	1,580	N	F	12-01-94	02-28-95.
ST95-1093	Northern Natural Gas Co.	Conagra Energy Services Co.	01-04-95	G-S	2,000	N	F	12-01-94	10-30-95.
ST95-1094	Northern Border Pipeline Co.	Progras U.S.A., Inc	01-04-95	G-S	50,000	N	I	12-01-94	10-31-01.
ST95-1095	Transcontinental Gas P/L Corp.	Transco Energy Marketing Co.	01-04-95	G-S	39,077	A	F	12-09-94	Indef.
ST95-1096	Transcontinental Gas P/L Corp.	Sonat Marketing Co., et al.	01-04-95	G-S	20,000	N	I	12-11-94	Indef.
ST95-1097	Transcontinental Gas P/L Corp.	Appalachian Gas Sales.	01-04-95	G-S	120,000	N	I	12-05-94	Indef.
ST95-1098	Transcontinental Gas P/L Corp.	Atlanta Gas Light Co.	01-04-95	B	20,000	N	I	12-01-94	Indef.
ST95-1099	Williams Natural Gas Co.	Sun Gas Services ..	01-05-95	G-S	100,000	N	I	01-01-95	08-01-95.
ST95-1100	Williams Natural Gas Co.	Rangeline Corp .....	01-05-95	G-S	20,000	N	I	12-23-94	12-01-95.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1101	Panhandle Eastern Pipe Line Co.	Citizens Energy Services Corp.	01-05-95	G-S	35,000	N	I	12-09-94	08-22-96.
ST95-1102	Florida Gas Trans- mission Co.	Orlando Utilities Commission.	01-06-95	G-S	10,000	N	I	12-08-94	Indef.
ST95-1103	Columbia Gas Transmission Corp.	C & L Petroleum .....	01-06-95	G-S	6,400	N	I	11-01-94	Indef.
ST95-1104	Columbia Gas Transmission Corp.	Columbia Gas of Ohio, Inc.	01-06-95	G-S	10,600	Y	F	01-01-95	03-31-95.
ST95-1105	Columbia Gas Transmission Corp.	Latrobe Steel Co ....	01-06-95	G-S	2,500	N	F	01-01-95	Indef.
ST95-1106	Columbia Gas Transmission Corp.	Phibro Energy, Inc ..	01-06-95	G-S	N/A	N	I	01-01-95	Indef.
ST95-1107	Columbia Gas Transmission Corp.	Border Resources, Inc.	01-06-95	G-S	N/A	N	I	11-01-94	Indef.
ST95-1108	Columbia Gas Transmission Corp.	Arcadia Energy Corp.	01-06-95	G-S	1,000	N	I	01-01-95	Indef.
ST95-1109	Columbia Gas Transmission Corp.	Stand Energy Corp .	01-06-95	B	160	N	I	01-01-95	Indef.
ST95-1110	Columbia Gas Transmission Corp.	Stand Energy Corp .	01-06-95	G-S	1,000	N	F	01-01-95	03-31-95.
ST95-1111	Columbia Gas Transmission Corp.	Columbia Gas of Ohio, Inc.	01-06-95	G-S	35,000	Y	F	01-01-95	03-31-95.
ST95-1112	Columbia Gas Transmission Corp.	Commonwealth Gas Services, Inc.	01-06-95	G-S	5,000	Y	F	01-01-95	03-31-95.
ST95-1113	Columbia Gas Transmission Corp.	Conoco, Inc .....	01-06-95	G-S	2,500	N	F	01-01-95	11-30-95.
ST95-1114	Columbia Gas Transmission Corp.	Volunteer Energy Corp.	01-06-95	G-S	1,000	N	F	01-01-95	02-28-95.
ST95-1115	Columbia Gas Transmission Corp.	Columbia Gas of Ohio, Inc.	01-06-95	G-S	2,000	Y	F	01-01-95	03-31-95.
ST95-1116	Columbia Gas Transmission Corp.	Columbia Gas of Kentucky, Inc.	01-06-95	G-S	15,400	Y	F	01-01-95	03-31-95.
ST95-1117	Northern Natural Gas Co.	St. Croix Valley Nat- ural Gas Co.	01-06-95	G-S	10,000	N	I	11-30-94	Indef.
ST95-1118	Columbia Gulf Transmission Co.	Alatenn Energy Marketing Co., Inc.	01-09-95	G-S	60,000	N	I	12-10-94	Indef.
ST95-1119	Columbia Gulf Transmission Co.	Exxon Corp .....	01-09-95	G-S	20,000	N	F	12-22-94	12-21-96.
ST95-1120	Northern Natural Gas Co.	Interlink, A Div. of Minnegasco.	01-09-95	G-S	20,000	N	F	12-15-94	02-15-95.
ST95-1121	Transwestern Pipe- line Co.	Teco Gas Marketing	01-09-95	G-S	100,000	N	I	12-14-94	12-14-94.
ST95-1122	Transwestern Pipe- line Co.	Meridian Oil Trad- ing, Inc.	01-09-95	G-S	20,000	N	F	12-01-94	02-28-00.
ST95-1123	Kern River Gas Transmission Co.	HUB Services, Inc ..	01-09-95	G-S	200,000	N	I	12-09-94	Indef.
ST95-1124	Northwest Pipeline Corp.	Mid-America Pipe- line Co.	01-09-95	G-S	3,150	N	I	10-01-94	Indef.
ST95-1125	Transcontinental Gas P/L Corp.	Encina Gas Market- ing, Inc.	01-09-95	G-S	40,000	N	I	12-20-94	Indef.
ST95-1126	Florida Gas Trans- mission Co.	Associated Natural Gas, Inc.	01-10-95	G-S	100,000	N	I	12-09-94	Indef.
ST95-1127	Northwest Pipeline Corp.	City of Ellensburg ...	01-10-95	G-S	1,500	N	F	11-01-94	Indef.
ST95-1128	ONG Transmission Co.	Natural Gas P/L Co. of America.	01-10-95	C	10,000	N	I	01-01-95	Indef.
ST95-1129	Transok, Inc .....	ANR Pipeline Co., et al.	01-10-95	C	14,000	N	I	12-19-94	Indef.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1130	Transok, Inc .....	ANR Pipeline Co., et al.	01-10-95	C	1,000	N	I	12-22-94	Indef.
ST95-1131	Transok, Inc .....	ANR Pipeline Co., et al.	01-10-95	C	7,000	N	I	12-22-94	Indef.
ST95-1132	Transok, Inc .....	ANR Pipeline Co., et al.	01-10-94	C	1,000	N	I	12-22-94	Indef.
ST95-1133	Delhi Gas Pipeline Corp.	ANR Pipeline Co., et al.	01-10-95	C	8,000	N	I	12-10-94	Indef.
ST95-1134	Colorado Interstate Gas Co.	Barrett Resources Corp.	01-11-95	G-S	7,000	N	F	01-01-95	12-31-96.
ST95-1135	Cove Point LNG Limited Part.	Washington Gas Light Co.	01-11-95	B	300,000	N	I	12-12-94	09-01-95.
ST95-1136	Algonquin Gas Transmission Co.	Norther Utilities, Inc	01-11-95	B	127	N	F	12-13-94	Indef.
ST95-1137	Algonquin Gas Transmission Co.	North Attleboro Gas Co.	01-11-95	B	32	N	F	12-12-94	Indef.
ST95-1138	Algonquin Gas Transmission Co.	Commonwealth Gas Co.	01-11-95	B	2,683	N	F	12-11-94	Indef.
ST95-1139	Tennessee Gas Pipeline Co.	Delta Natural Gas Co., Inc.	01-11-95	B	129	N	F	12-19-94	Indef.
ST95-1140	Tennessee Gas Pipeline Co.	Texas-Ohio Gas Inc	01-11-95	G-S	5,000	N	F	01-01-95	Indef.
ST95-1141	Tennessee Gas Pipeline Co.	Virginia Electric & Power Co.	01-11-95	G-S	5,000	N	F	01-01-95	Indef.
ST95-1142	Tennessee Gas Pipeline Co.	CO Energy Trading Co.	01-11-95	G-S	7,500	N	F	01-01-95	Indef.
ST95-1143	Tennessee Gas Pipeline Co.	Appalachian Gas Sales.	01-11-95	G-S	5,000	N	F	12-15-94	Indef.
ST95-1144	Questar Pipeline Co	Conoco, Inc .....	01-12-95	G-S	3,600	N	F	01-01-95	01-31-95.
ST95-1145	K N Interstate Gas Trans. Co.	Maxus Exploration Co.	01-12-95	G-S	50,000	N	I	01-01-95	Indef.
ST95-1146	K N Interstate Gas Trans. Co.	Premier Gas Co .....	01-12-95	G-S	20,000	N	I	12-02-94	Indef.
ST95-1147	Midwestern Gas Transmission Co.	Eastex Hydro- carbons, Inc.	01-12-95	G-S	10,000	N	F	12-29-94	Indef.
ST95-1148	Algonquin Gas Transmission Co.	Boston Gas Co .....	01-13-95	B	5,862	N	F	12-13-94	Indef.
ST95-1149	Algonquin Gas Transmission Co.	Providence Gas Co	01-13-95	B	79	N	F	12-14-94	Indef.
ST95-1150	Natural Gas P/L Co. of America.	Wisconsin Natural Gas Co.	01-13-95	G-S	2,000	N	F	12-15-94	11-30-95.
ST95-1151	Delhi Gas Pipeline Corp.	ANR Pipeline Co., et al.	01-13-95	C	40,000	N	I	12-21-94	Indef.
ST95-1152	Columbia Gas Transmission Corp.	Columbia Gas of Ohio, Inc.	01-12-95	B	1,451	Y	F	01-01-95	Indef.
ST95-1153	Columbia Gas Transmission Corp.	Catex Energy, Inc ...	01-12-95	G-S	1,000,000	N	I	07-20-94	Indef.
ST95-1154	Columbia Gas Transmission Corp.	New England Power Co.	01-12-95	G-S	200,000	N	I	01-01-95	Indef.
ST95-1155	Colorado Interstate Gas Co.	Montana Power Co	01-12-95	B	9,545	N	F	09-02-94	12-31-99.
ST95-1156	Kern River Gas Transmission Co.	KCS Energy Mar- keting, Inc.	01-13-95	G-S	75,000	N	I	12-17-94	Indef.
ST95-1157	Tennessee Gas Pipeline Co.	Appalachian Gas Sales.	01-13-95	G-S	15,000	N	F	12-15-94	Indef.
ST95-1158	Tennessee Gas Pipeline Co.	Appalachian Gas Sales.	01-13-95	G-S	20,000	N	I	12-16-94	Indef.
ST95-1159	Midwestern Gas Transmission Co.	Appalachian Gas Sales.	01-13-95	G-S	30,000	N	I	12-15-94	Indef.
ST95-1160	Channel Industries Gas Co.	Northern Natural Gas Co., et al.	01-13-95	C	75,000	Y	I	12-14-94	Indef.
ST95-1161	Williams Natural Gas Co.	Texaco Gas Market- ing, Inc.	01-17-95	G-S	5,000	N	I	09-01-94	12-31-95.
ST95-1162	Williams Natural Gas Co.	Texaco Gas Market- ing, Inc.	01-17-95	G-S	25,000	N	I	09-01-94	12-31-95.
ST95-1163	K N Interstate Gas Trans. Co.	Anadarko Trading Co.	01-17-95	G-S	30,000	N	I	12-02-94	Indef.
ST95-1164	Texas Eastern Transmisson Corp.	Providence Gas Co	01-17-95	G-S	5,001	N	I	12-17-94	Indef.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1165	Panhandle Eastern Pipe Line Co.	Interstate Gas Sup- ply, Inc.	01-17-95	G-S	4,000	N	I	02-18-94	01-01-99.
ST95-1166	Panhandle Eastern Pipe Line Co.	Citizens Energy Services Corp.	01-17-95	G-S	1,857	N	I	11-01-94	10-24-96
ST95-1167	Northern Natural Gas Co.	Noram Energy Serv- ices, Inc.	01-17-95	G-S	100,000	N	I	01-04-95	Indef.
ST95-1168	Northern Natural Gas Co.	Utilicorp United Inc .	01-17-95	G-S	25,000	N	I	12-06-94	Indef.
ST95-1169	Northern Natural Gas Co.	Industrial Energy Applications Inc.	01-17-95	G-S	300	N	F	01-03-95	03-31-95.
ST95-1170	Tennessee Gas Pipeline Co.	Conoco, Inc .....	01-17-95	G-S	1,500	N	F	01-01-95	Indef.
ST95-1171	Tennessee Gas Pipeline Co.	Equitable Gas Co ...	01-17-95	G-S	8,047	N	F	01-01-95	Indef.
ST95-1172	Tennessee Gas Pipeline Co.	Appalachian Gas Sales.	01-17-95	G-S	10,000	N	F	12-31-94	Indef.
ST95-1173	Tennessee Gas Pipeline Co.	Appalachian Gas Sales.	01-17-95	G-S	5,000	N	F	12-15-94	Indef.
ST95-1174	Tennessee Gas Pipeline Co.	Coastal Gas Mar- keting Co.	01-17-95	G-S	3,200	N	F	01-01-94	Indef.
ST95-1175	Kern River Gas Transmission Co.	Southwest Gas Corp.	01-17-95	B	30,000	N	F	12-01-93	02-28-07.
ST95-1176	Great Lakes Gas Trans., L.P.	Aig Trading Corp ....	01-17-95	G-S	20,000	N	F	12-09-94	12-31-94.
ST95-1177	Northern Illinois Gas Co.	Natural G/P/L Co. of America, et al.	01-17-95	G-HT	3,510	N	I	12-30-94	01-04-95.
ST95-1178	Northern Illinois Gas Co.	Natural G/P/L Co. of America, et al.	01-17-95	G-HT	7,805	N	I	12-30-94	01-31-95.
ST95-1179	Midwestern Gas Transmission Co.	Appalachian Gas Sales.	01-18-95	G-S	10,000	N	F	01-01-95	Indef.
ST95-1180	Midwestern Gas Transmission Co.	Southern Indiana Gas & Electric Co.	01-18-95	G-S	2,111	N	F	01-11-95	Indef.
ST95-1181	Transcontinental Gas P/L Corp.	Cornerstone Gas Resources, Inc.	01-18-95	G-S	500,000	N	I	01-01-95	Indef.
ST95-1182	Transcontinental Gas P/L Corp.	J. Aron & Co .....	01-18-95	G-S	300,000	N	I	01-01-95	Indef.
ST95-1183	Transcontinental Gas P/L Corp.	Superior Natural Gas Corp.	01-18-95	G-S	400,000	Y	I	01-01-95	Indef.
ST95-1184	Transcontinental Gas P/L Corp.	Algonquin Gas Transmission Co.	01-18-95	G	3,900,000	N	I	12-22-94	Indef.
ST95-1185	Transcontinental Gas P/L Corp.	Cornerstone Gas Resources, Inc.	01-18-95	G-S	40,000	N	I	01-04-95	Indef.
ST95-1186	Transcontinental Gas P/L Corp.	Transco Energy Marketing Co.	01-18-95	G-S	21,000,000	A	I	01-01-95	Indef.
ST95-1187	Transcontinental Gas P/L Corp.	Chevron U.S.A., Inc	01-18-95	G-S	50,000	N	I	01-01-95	Indef.
ST95-1188	Columbia Gas Transmission Corp.	Fellow McCord & Associates, Inc.	01-18-95	G-S	N/A	N	I	01-05-95	Indef.
ST95-1189	Sea Robin Pipeline Co.	Hadson Gas Sys- tems.	01-18-95	G-S	10,000	Y	I	01-13-95	Indef.
ST95-1190	U-T Offshore Sys- tem.	Transco Gas Mar- keting Co.	01-18-95	K-S	10,000	N	F	12-01-94	02-28-95.
ST95-1191	U-T Offshore Sys- tem.	Vastar Gas Market- ing, Inc.	01-18-95	K-S	10,997	N	F	12-01-94	12-31-94.
ST95-1192	U-T Offshore Sys- tem.	Catex Vitrol Gas Inc	01-18-95	K-S	9,500	N	F	12-01-94	12-31-94.
ST95-1193	U-T Offshore Sys- tem.	Coast Energy Group	01-18-95	K-S	60,000	N	F	12-01-94	12-31-94.
ST95-1194	U-T Offshore Sys- tem.	CNG Producing Co	01-18-95	K-S	45,000	N	F	12-01-94	12-31-94.
ST95-1195	U-T Offshore Sys- tem.	Columbia Energy Services Corp.	01-18-95	K-S	20,000	N	I	12-01-94	12-01-95.
ST95-1196	High Island Offshore System.	Coastal Gas Mar- keting Co.	01-18-95	K-S	500	A	F	12-01-94	12-31-94.
ST95-1197	High Island Offshore System.	Columbia Energy Services Corp.	01-18-95	K-S	20,000	N	I	12-01-94	12-01-95.
ST95-1198	High Island Offshore System.	Coastal Gas Mar- keting Co.	01-18-95	K-S	6,000	A	F	12-01-94	12-30-94.
ST95-1199	Northwest Pipeline Corp.	Washington Natural Gas Co.	01-18-95	G-S	178,905	N	F	11-02-94	Indef.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1200	Northwest Pipeline Corp.	Washington Natural Gas Co.	01-18-95	G-S	9,467	N	F	12-04-94	Indef.
ST95-1201	Northwest Pipeline Corp.	Intermountain Gas Co.	01-18-95	G-S	29,987	N	F	11-02-94	Indef.
ST95-1202	Northwest Pipeline Corp.	Intermountain Gas Co.	01-18-95	G-S	72,000	N	F	11-01-94	Indef.
ST95-1203	Northwest Pipeline Corp.	Cascade Natural Gas Corp.	01-18-95	G-S	15,000	N	F	11-03-94	04-30-95.
ST95-1204	Northwest Pipeline Corp.	Cascade Natural Gas Corp.	01-18-95	G-S	16,595	N	F	11-22-94	Indef.
ST95-1205	Northwest Pipeline Corp.	Northwest Natural Gas Co.	01-18-95	G-S	9,467	N	F	11-02-94	Indef.
ST95-1206	Northwest Pipeline Corp.	Northwest Natural Gas Co.	01-18-95	G-S	60,100	N	F	12-28-94	Indef.
ST95-1207	Northwest Pipeline Corp.	Washington Water Power Co.	01-18-95	G-S	2,623	N	F	11-02-94	Indef.
ST95-1208	Northwest Pipeline Corp.	Washington Water Power Co.	01-18-95	G-S	19,200	N	F	11-02-94	Indef.
ST95-1209	Northwest Pipeline Corp.	Washington Water Power Co.	01-18-95	G-S	76,200	N	F	11-02-94	04-30-95.
ST95-1210	Noram Gas Transmission Co.	City of Willow .....	01-19-95	G-S	200	N	F	09-01-94	Indef.
ST95-1211	Chandeleur Pipe Line Co.	Murphy Exploration and Prod. Co.	01-19-95	K-S	7,700	N	F	01-01-94	01-31-94.
ST95-1212	Chandeleur Pipe Line Co.	Murphy Exploration and Prod. Co.	01-19-95	K-S	6,600	N	F	12-01-94	12-31-94.
ST95-1213	Oasis Pipe Line Co.	El Paso Natural Co., et al.	01-20-95	C	50,000	N	I	10-01-94	Indef.
ST95-1214	Houston Pipe Line Co.	Transco Energy Marketing Co.	01-19-95	G-I	100,000	N	I	12-01-94	Indef.
ST95-1215	Houston Pipe Line Co.	Transco Energy Marketing Co.	01-19-95	G-I	25,000	N	I	10-01-94	Indef.
ST95-1216	Houston Pipe Line Co.	Transco Energy Marketing Co.	01-19-95	G-I	25,000	N	I	11-01-94	Indef.
ST95-1217	Houston Pipe Line Co.	Black Marlin Pipeline Co., et al.	01-20-95	C	25,000	N	I	10-01-94	Indef.
ST95-1218	Houston Pipe Line Co.	Black Marlin Pipeline Co., et al.	01-20-95	C	5,000	N	I	10-01-94	Indef.
ST95-1219	Houston Pipe Line Co.	Black Marlin Pipeline Co., et al.	01-20-95	C	50,000	N	I	11-01-94	Indef.
ST95-1220	Midcon Texas Pipeline Corp.	Eastex Hydrocarbons, Inc.	01-19-95	G-I	5,000	N	I	12-21-94	Indef.
ST95-1221	Williston Basin Inter. P/L Co.	Montana-Dakota Utilities Co.	01-20-95	G-S	50,000	A	I	12-21-94	11-30-96.
ST95-1222	Williston Basin Inter. P/L Co.	Interenergy Resources Corp.	01-20-95	G-S	150,000	A	I	12-21-94	12-12-96.
ST95-1223	Kern River Gas Transmission Co.	Wasatch Oil & Gas Corp.	01-20-95	G-S	5,000	N	I	12-22-94	Indef.
ST95-1224	Columbia Gas Transmission Corp.	Suburban Natural Gas Co.	01-20-95	G-S	N/A	N	I	01-13-95	Indef.
ST95-1225	Columbia Gas Transmission Corp.	Virginia Gas Distribution Co.	01-20-95	B	1,000	N	I	01-01-95	Indef.
ST95-1226	Columbia Gas Transmission Corp.	Pennzoil Products ..	01-20-95	B	1,470	N	I	01-01-95	Indef.
ST95-1227	Columbia Gas Transmission Corp.	Inco Alloys International, Inc.	01-20-95	G-S	500	N	F	01-16-95	02-28-95.
ST95-1228	Equitrans, Inc .....	Energy Sales Co ....	01-23-95	G-S	700	N	F	12-08-94	11-30-99.
ST95-1229	Equitrans, Inc .....	Peoples Natural Gas Co.	01-23-95	G-S	2,239	N	F	01-05-95	03-31-03.
ST95-1230	Sea Robin Pipeline Co.	Challenger Minerals, Inc.	01-23-95	G-S	3,500	Y	I	01-19-95	Indef.
ST95-1231	Southern Natural Gas Co.	City of Talbotton .....	01-23-95	G-S	156	N	F	01-02-95	10-31-95.
ST95-1232	Williams Natural Gas Co.	Sun Gas Energy .....	01-23-95	G-S	5,000	N	I	12-01-94	11-30-95.
ST95-1233	Williams Natural Gas Co.	Barrett Resources, Inc.	01-23-95	G-S	3,000	N	I	12-01-94	11-30-95.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1234	Williams Natural Gas Co.	Michael Stephen, Inc.	01-23-95	G-S	1,000	N	I	12-01-94	11-30-95.
ST95-1235	Williams Natural Gas Co.	Amoco Energy Trading.	01-23-95	G-S	5,000	N	I	11-01-94	11-01-95.
ST95-1236	Panhandle Eastern Pipe Line Co.	Mountain Iron & Supply Co.	01-23-95	G-S	1,075	N	F	01-01-95	12-31-95.
ST95-1237	Panhandle Eastern Pipe Line Co.	Nucor Steel, A Div. of Nucor Corp.	01-23-95	G-S	5,000	N	F	01-01-95	12-31-96.
ST95-1238	Panhandle Eastern Pipe Line Co.	Anadarko Petroleum Corp.	01-23-95	G-S	36,000	N	F	01-01-95	01-31-95.
ST95-1239	Panhandle Eastern Pipe Line Co.	Enron Gas Marketing, Inc.	01-23-95	G-S	2,000	N	F	01-01-95	03-31-95.
ST95-1240	Panhandle Eastern Pipe Line Co.	Archer Daniels Midland Co.	01-23-95	G-S	25,000	N	F	01-01-95	03-31-96.
ST95-1241	Panhandle Eastern Pipe Line Co.	NGC Transportation, Inc.	01-23-95	G-S	500,000	N	I	01-01-95	04-30-98.
ST95-1242	Northern Border Pipeline Co.	Koch Hydrocarbon Co.	01-23-95	G-S	20,000	Y	I	12-21-94	02-29-96.
ST95-1243	Northern Natural Gas Co.	Enron Oil & Gas Co	01-23-95	G-S	100,000	Y	F	01-01-95	06-30-97.
ST95-1244	Lone Star Gas Co ..	El Paso Natural Gas Co., et al.	01-23-95	C	50,000	N	I	12-22-94	Indef.
ST95-1245	Tennessee Gas Pipeline Co.	Essex County Gas Co.	01-23-95	G-S	2,455	N	I	01-15-95	Indef.
ST95-1246	Rocky Mountain Natural Gas Co.	Northwest Pipeline Corp., et al.	01-23-95	G-HT	8,000	N	F	12-01-94	Indef.
ST95-1247	Columbia Gulf Transmission Co.	Arcadian Fertilizer LP.	01-23-95	G-S	80,000	N	I	01-17-95	Indef.
ST95-1248	Columbia Gulf Transmission Co.	Brymore Energy Corp.	01-23-95	G-S	10,000	N	I	01-17-95	Indef.
ST95-1249	Columbia Gulf Transmission Co.	C&L Petroleum Co .	01-23-95	G-S	15,000	N	I	01-18-95	Indef.
ST95-1250	Columbia Gulf Transmission Co.	El Paso Gas Marketing Co.	01-23-95	G-S	12,000	N	I	10-01-94	Indef.
ST95-1251	Columbia Gulf Transmission Co.	Energy Source, Inc .	01-23-95	G-S	100,000	N	I	01-18-95	Indef.
ST95-1252	Columbia Gulf Transmission Co.	Interenergy Gas Services Corp.	01-23-95	G-S	10,000	N	I	01-18-95	Indef.
ST95-1253	Columbia Gulf Transmission Co.	Nycotex Gas Transport.	01-23-95	G-S	7,000	N	I	01-18-95	Indef.
ST95-1254	Columbia Gulf Transmission Co.	Parker & Parsley Development, L.P.	01-23-95	G-S	500	N	I	01-17-95	Indef.
ST95-1255	Columbia Gas Transmission Corp.	National Fuel Gas Supply Corp.	01-23-95	G	500	N	I	11-01-93	Indef.
ST95-1256	Columbia Gas Transmission Corp.	Sonat Marketing Co	01-23-95	G-S	100,000	N	I	01-01-95	Indef.
ST95-1257	Columbia Gas Transmission Corp.	Eastex Hydrocarbons, Inc.	01-23-95	G-S	50,000	N	I	11-01-95	Indef.
ST95-1258	Koch Gateway Pipeline Co.	Enron Capital & Trade Res. Corp.	01-24-95	G-S	92,600	N	F	01-10-95	05-10-95.
ST95-1259	Koch Gateway Pipeline Co.	Chevron U.S.A. Inc	01-24-95	G-S	800	N	F	01-10-95	04-10-95.
ST95-1260	Koch Gateway Pipeline Co.	Western Gas Resources, Inc.	01-24-95	G-S	15,000	N	F	01-10-95	04-10-95.
ST95-1261	Koch Gateway Pipeline Co.	Koch Gas Services Co.	01-24-95	G-S	10,000	Y	F	01-10-95	01-10-96.
ST95-1262	Koch Gateway Pipeline Co.	LGS Natural Gas Co.	01-24-95	G-S	7,500	N	F	01-10-95	12-10-95.
ST95-1263	Koch Gateway Pipeline Co.	Mississippi Marketing, Inc.	01-24-95	G-S	N/A	N	I	01-06-95	Indef.
ST95-1264	Koch Gateway Pipeline Co.	Mangum Gas Marketing, Inc.	01-24-95	G-S	N/A	N	I	01-01-95	Indef.
ST95-1265	Iroquois Gas Trans. System, L.P.	Gaz Metropolitan and Co., L.P.	01-24-95	G-S	10,000	N	F	12-15-94	04-01-95.
ST95-1266	Iroquois Gas Trans. System, L.P.	Gaz Metropolitan and Co., L.P.	01-24-95	G-S	10,000	N	F	12-15-94	03-01-96.
ST95-1267	Iroquois Gas Trans. System, L.P.	CNG Energy Services Corp.	01-24-95	G-S	25,000	N	F	12-15-94	12-02-95.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1268	Iroquois Gas Trans. System, L.P.	Phibro Division of Salomon Inc.	01-24-95	G-S	15,000	N	F	12-15-94	04-01-95.
ST95-1269	Delhi Gas Pipeline Corp.	Southern California Gas Co., et al.	01-24-95	C	20,000	N	I	12-23-94	Indef.
ST95-1270	CNG Transmission Corp.	CNG Energy Serv- ices.	01-24-95	G-S	16,600	N	F	01-01-95	02-28-95.
ST95-1271	CNG Transmission Corp.	Public Service Elec- tric & Gas.	01-24-95	G-S	60,000	N	I	01-09-95	05-01-95.
ST95-1272	Transok, Inc .....	ANR Pipeline Co., et al.	01-25-95	C	50,000	N	I	01-01-95	Indef.
ST95-1273	Transok, Inc .....	ANR Pipeline Co., et al.	01-25-95	C	10,000	N	I	01-01-95	Indef.
ST95-1274	Transok, Inc .....	ANR Pipeline Co., et al.	01-25-95	C	10,000	N	I	01-01-95	Indef.
ST95-1275	Transok, Inc .....	ANR Pipeline Co., et al.	01-25-95	C	5,000	N	I	12-01-94	Indef.
ST95-1276	Transok, Inc .....	ANR Pipeline Co., et al.	01-25-95	C	50,000	Y	I	01-01-95	Indef.
ST95-1277	Transok, Inc .....	Mississippi River TR. Corp., et al.	01-25-95	C	15,000	N	I	01-01-95	Indef.
ST95-1278	Transok, Inc .....	ANR Pipeline Co., et al.	01-25-95	C	10,000	N	I	08-01-94	Indef.
ST95-1279	Transok, Inc .....	ANR Pipeline Co., et al.	01-25-95	C	50,000	Y	I	01-01-95	Indef.
ST95-1280	Granite State Gas Trans., Inc.	Northern Utilities, Inc.	01-25-95	B	3,800	N	I	10-01-94	09-30-95.
ST95-1281	Granite State Gas Trans., Inc.	Northern Utilities, Inc.	01-25-95	B	1,210	N	I	12-15-94	12-14-95.
ST95-1282	Panhandle Eastern Pipe Line Co.	ONG Transmission Co.	01-25-95	B	36,518	N	I	01-01-95	03-31-95.
ST95-1283	Panhandle Eastern Pipe Line Co.	Union Gas Limited ..	01-25-95	G-S	35,129	N	F	11-01-94	10-31-95.
ST95-1284	Noram Gas Trans- mission Co.	Delta, Inc. of Arkan- sas.	01-25-95	G-S	450	N	F	01-01-95	Indef.
ST95-1285	Noram Gas Trans- mission Co.	Winburn Tile Manu- facturing.	01-25-95	G-S	240	N	F	01-01-95	Indef.
ST95-1286	Noram Gas Trans- mission Co.	Associated Gas Services, Inc.	01-25-95	G-S	7,500	N	F	12-28-94	Indef.
ST95-1287	Noram Gas Trans- mission Co.	Baptist Medical Center.	01-25-95	G-S	1,185	N	F	01-01-95	Indef.
ST95-1288	Noram Gas Trans- mission Co.	Medical Center of South Arkansas.	01-25-95	G-S	332	N	F	01-01-95	Indef.
ST95-1289	Noram Gas Trans- mission Co.	NGC Transpor- tation, Inc.	01-25-95	G-S	25,000	N	F	12-13-94	Indef.
ST95-1290	Noram Gas Trans- mission Co.	Noram Energy Serv- ices, Inc.	01-25-95	G-S	30,000	N	F	01-01-95	Indef.
ST95-1291	Natural Gas P/L Co. of America.	Bethlehem Steel Corp.	01-25-95	G-S	30,000	N	F	01-05-95	04-30-95.
ST95-1292	Natural Gas P/L Co. of America.	American Energy Management, Inc.	01-25-95	G-S	10,000	N	I	01-11-95	Indef.
ST95-1293	Williams Natural Gas Co.	City Utilities of Springfield.	01-25-95	B	10,000	N	F	01-04-95	Indef.
ST95-1294	Stingray Pipeline Co	Tauber Oil Co .....	01-26-95	K-S	100,000	N	I	01-06-95	Indef.
ST95-1295	Transcontinental Gas P/L Corp.	Southern Connecti- cut Gas Co.	01-26-95	G-S	1,408	N	F	01-02-95	06-01-98.
ST95-1296	Transcontinental Gas P/L Corp.	Scana Hydro- carbons, Inc.	01-26-95	G-S	30,000	N	F	01-01-95	01-31-95.
ST95-1297	Channel Industries Gas Co.	Tennessee Gas Pipeline Co., et al.	02-02-95	C	100,000	Y	I	01-01-95	Indef.
ST95-1298	Panhandle Eastern Pipe Line Co.	Utilicorp United, Inc	01-27-95	G-S	50,000	N	I	01-06-95	03-31-99.
ST95-1299	Panhandle Eastern Pipe Line Co.	Bring Gas Services Corp.	01-27-95	G-S	50,000	N	I	01-04-95	10-31-96.
ST95-1300	Trunkline Gas Co ...	Bethlehem Steel Corp.	01-27-95	G-S	77,625	N	I	01-04-95	Indef.
ST95-1301	Trunkline Gas Co ...	H & N Gas, LTD .....	01-27-95	G-S	100,000	N	I	01-01-95	Indef.
ST95-1302	Trunkline Gas Co ...	Energy Develop- ment Corp.	01-27-95	G-S	77,625	N	I	01-01-95	Indef.
ST95-1303	Trunkline Gas Co ...	Cargill, Inc .....	01-27-95	G-S	100,000	N	I	01-10-95	Indef.
ST95-1304	K N Interstate Gas Trans. Co.	Transok, Inc .....	01-27-95	B	50,000	A	I	12-02-94	Indef.



Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1305	Cypress Gas Pipe- line Co.	Columbia Gulf Trans. Co., et al.	01-27-95	C	20,000	N	I	01-01-95	Indef.
ST95-1306	Cypress Gas Pipe- line Co.	Columbia Gulf Trans. Co., et al.	01-27-95	C	15,000	N	I	01-01-95	Indef.
ST95-1307	Kentucky West Vir- ginia Gas Co.	Foothills Natural Gas Co.	01-30-95	G-S	250	N	I	12-01-94	Indef.
ST95-1308	Natural Gas P/L Co. of America.	NGC Transpor- tation, Inc.	01-27-95	G-S	30,000	N	F	01-01-95	01-31-95.
ST95-1309	El Paso Natural Gas Co.	Valero Trans- mission, L.P.	01-27-95	B	50,000	N	I	12-31-94	Indef.
ST95-1310	Florida Gas Trans- mission Co.	Cornerstone Gas Resources.	01-27-95	G-S	24,000	N	I	01-01-95	Indef.
ST95-1311	Florida Gas Trans- mission Co.	Hardee Power Part- ners Limited.	01-27-95	G-S	62,500	N	I	01-01-95	Indef.
ST95-1312	Florida Gas Trans- mission Co.	James River Paper Co. Inc.	01-27-95	G-S	500	N	F	01-01-95	Indef.
ST95-1313	Texas Gas Trans- mission Co.	Coast Energy Group	01-30-95	G-S	30,000	N	I	01-10-95	Indef.
ST95-1314	Texas Gas Trans- mission Co.	Coast Energy Group	01-30-95	G-S	30,000	N	I	01-10-95	Indef.
ST95-1315	Texas Gas Trans- mission Co.	Coast Energy Group	01-30-95	G-S	21,000	N	I	01-10-95	Indef.
ST95-1316	Texas Gas Trans- mission Co.	Coast Energy Group	01-30-95	G-S	30,000	N	I	01-11-95	Indef.
ST95-1317	Texas Gas Trans- mission Co.	Mobil Natural Gas, Inc.	01-30-95	G-S	150,000	Y	I	01-06-95	Indef.
ST95-1318	El Paso Natural Gas Co.	MBR Resources, Inc.	01-30-95	B	5,150	N	I	01-01-95	Indef.
ST95-1319	El Paso Natural Gas Co.	Channel Gas Mar- keting Co.	01-30-95	G-S	77,250	N	I	01-01-95	Indef.
ST95-1320	Texas Gas Trans- mission Co.	Colonial Gas Co .....	01-30-95	G-S	6,984	N	I	01-04-95	Indef.
ST95-1321	Texas Gas Trans- mission Co.	North Attleboro Gas Co.	01-30-95	G-S	100	N	I	01-05-95	Indef.
ST95-1322	Texas Gas Trans- mission Co.	Columbia Gas Transmission Corp.	01-30-95	G	35,000	N	I	01-03-95	Indef.
ST95-1323	Texas Gas Trans- mission Co.	United Cities Gas Co.	01-30-95	G-S	15,000	N	I	01-03-95	Indef.
ST95-1324	Texas Gas Trans- mission Co.	Global Petroleum Corp.	01-30-95	G-S	75,000	N	I	01-20-95	Indef.
ST95-1325	Texas Gas Trans- mission Co.	Eastex Hydro- carbons, Inc.	01-30-95	G-S	100,000	N	I	01-01-95	Indef.
ST95-1326	Texas Gas Trans- mission Co.	Eastex Hydro- carbons, Inc.	01-30-95	G-S	100,000	N	I	01-03-95	Indef.
ST95-1327	Texas Gas Trans- mission Co.	1 Source Energy Services Co.	01-30-95	G-S	15,000	Y	F	01-01-95	Indef.
ST95-1328	Algonquin Gas Transmission Co.	Appalachian Gas Sales, Inc.	01-30-95	G-S	1,000	N	F	01-01-95	01-31-95.
ST95-1329	Algonquin Gas Transmission Co.	Global Petroleum Corp.	01-30-95	G-S	10,000	N	F	01-01-95	02-28-95.
ST95-1330	Algonquin Gas Transmission Co.	Seitel Gas & Energy Corp.	01-30-95	G-S	5,000	N	F	01-01-95	03-31-95.
ST95-1331	Algonquin Gas Transmission Co.	Transco Energy Marketing Co.	01-30-95	G-S	5,000	N	F	01-01-95	03-30-95.
ST95-1332	Kern River Gas Transmission Co.	Mountain Fuel Sup- ply Co.	01-30-95	B	10,000	N	F	01-01-95	01-31-95.
ST95-1333	Kern River Gas Transmission Co.	Amoco Energy Trading Corp.	01-30-95	G-S	10,000	N	F	01-01-95	01-31-95.
ST95-1334	Natural Gas P/L Co. of America.	Catex Vitrol Gas, Inc	01-30-95	G-S	20,000	N	F	01-01-95	01-31-95.
ST95-1335	Natural Gas P/L Co. of America.	Tejas Gas Pipeline Co.	01-30-95	B	15,000	N	I	01-01-95	Indef.
ST95-1336	Natural Gas P/L Co. of America.	Petro-Hunt Corp .....	01-30-95	G-S	50,000	N	I	01-01-95	Indef.
ST95-1337	Natural Gas P/L Co. of America.	Catex Vitrol Gas, Inc	01-30-95	G-S	50,000	N	F	01-18-95	01-31-95.
ST95-1338	Texas Eastern Transmission Co.	Columbia Gas of Pennsylvania.	01-30-95	G-S	170,000	N	I	01-16-95	Indef.
ST95-1339	Tennessee Gas Pipeline Co.	Global Petroleum ....	01-30-95	G-S	15,000	N	I	12-29-94	Indef.

Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1340	Iroquois Gas Trans. System, L.P.	Enron Gas Market- ing Inc.	01-30-95	G-S	5,000	N	F	01-01-95	04-01-95.
ST95-1341	Iroquois Gas Trans. System, L.P.	Renaissance En- ergy (U.S.) Inc.	01-30-95	G-S	8,000	N	F	01-01-95	02-01-95.
ST95-1342	Iroquois Gas Trans. System, L.P.	A-G Energy, L.P. ....	01-30-95	G-S	16,500	N	F	01-05-95	02-01-95.
ST95-1343	Iroquois Gas Trans. System, L.P.	Coenergy Trading Co.	01-30-95	G-S	5,000	N	F	01-01-95	02-01-95.
ST95-1344	Iroquois Gas Trans. System, L.P.	St. Lawrence Gas Co.	01-30-95	G-S	36,500	N	I	01-18-95	Indef.
ST95-1345	Iroquois Gas Trans. System, L.P.	Wickford Energy Marketing.	01-30-95	G-S	50,000	N	I	01-20-95	Indef.
ST95-1346	Iroquois Gas Trans. System, L.P.	Transco Gas Mar- keting Co.	01-30-95	G-S	5,000	N	F	01-01-95	04-01-95.
ST95-1347	Iroquois Gas Trans. System, L.P.	Catex Vitol Gas Inc	01-30-95	G-S	10,000	N	F	01-01-95	02-01-95.
ST95-1348	Texas Gas Trans- mission Corp.	City of Benton .....	01-31-95	G-S	250	N	F	01-01-95	Indef.
ST95-1349	Williston Basin Inter. P/L Co.	Koch Gas Services Co.	01-31-95	G-S	300	A	F	01-01-95	02-28-95.
ST95-1350	Williston Basin Inter. P/L Co.	Amerada Hess Corp	01-31-95	G-S	45,000	A	I	01-01-95	12-31-96.
ST95-1351	Williston Basin Inter. P/L Co.	Rainbow Gas Co ....	01-31-95	G-S	2,716	A	F	01-01-95	01-31-95.
ST95-1352	Williston Basin Inter. P/L Co.	Amoco Energy Trading Corp.	01-31-95	G-S	50,000	A	I	01-01-95	12-31-96.
ST95-1353	Williston Basin Inter. P/L Co.	Cenex, Inc .....	01-31-95	G-S	12,000	A	I	01-01-95	12-31-95.
ST95-1354	Williston Basin Inter. P/L Co.	Retex Gathering Co., Inc.	01-31-95	G-S	33,000	A	I	12-21-94	09-30-96.
ST95-1355	Williston Basin Inter. P/L Co.	Interenergy Re- sources Corp.	01-31-95	G-S	10,000	A	I	01-01-95	12-31-95.
ST95-1356	Kern River Gas Transmission Co.	Mountain Fuel Sup- ply Co.	01-31-95	B	300,000	N	I	01-04-95	Indef.
ST95-1357	Tennessee Gas Pipeline Co.	Alatenn Energy Marketing Co.	01-31-95	G-S	2,000	N	F	01-02-95	Indef.
ST95-1358	Tennessee Gas Pipeline Co.	Appalachian Gas Sales.	01-31-95	G-S	7,500	N	F	01-01-95	Indef.
ST95-1359	Tennessee Gas Pipeline Co.	Direct Gas Supply Corp.	01-31-95	G-S	18,000	N	F	01-01-95	Indef.
ST95-1360	East Tennessee Natural Gas Co.	Unicoi County Utility District.	01-31-95	G-S	4,120	N	F	01-01-95	Indef.
ST95-1361	East Tennessee Natural Gas Co.	Catex Energy, Inc ...	01-31-95	G-S	3,000	N	I	01-01-95	Indef.
ST95-1362	Great Lakes Gas Trans., L.P.	AIG Trading Corp ...	01-31-95	G-S	20,000	N	F	01-01-95	03-31-95.
ST95-1363	Great Lakes Gas Trans., L.P.	Michigan Consoli- dated Gas Co.	01-31-95	G-S	30,000	N	F	01-03-95	03-31-95.
ST95-1364	Great Lakes Gas Trans., L.P.	ANR Gas Supply Co.	01-31-95	G-S	50,000	Y	F	01-07-95	11-30-95.
ST95-1365	Trunkline Gas Co ...	Columbia Energy Services Corp.	01-31-95	G-S	20,000	N	I	01-01-95	Indef.
ST95-1366	Mississippi River Trans. Corp.	Seagull Marketing Services, Inc.	01-31-95	G-S	20,000	N	I	01-13-95	Indef.
ST95-1367	Mississippi River Trans. Corp.	Amoco Energy Trading Corp.	01-31-95	G-S	5,132	Y	I	01-01-95	Indef.
ST95-1368	Mississippi River Trans. Corp.	Sonat Marketing Co	01-31-95	G-S	50,000	N	I	01-18-95	Indef.
ST95-1369	Mississippi River Trans. Corp.	Associated Gas Services, Inc.	01-31-95	G-S	300,000	Y	I	01-05-95	Indef.
ST95-1370	Midwestern Gas Transmission Co.	Mobil Natural Gas Inc.	01-31-95	G-S	4,500	N	F	01-01-95	Indef.

\*Notice of transactions does not constitute a determination that filings comply with Commission regulations in accordance with order No. 436 (final rule and notice requesting supplemental comments, 50 FR 42,372, 10/10/85).

\*\*Estimated maximum daily volumes includes volumes reported by the filing company in MMBTU, MCF and DT.

\*\*\*Affiliation of reporting company to entities involved in the transaction. A "Y" indicates affiliation, an "A" indicates marketing affiliation, and a "N" indicates no affiliation.

[FR Doc. 95-5621 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. GT95-21-000]

**Transcontinental Gas Pipe Line Corp.;  
Notice of Report of Refunds**

March 2, 1995.

Take notice that on February 6, 1995, Transcontinental Gas Pipe Line Corporation (TGPL), tendered for filing with the Federal Energy Regulatory Commission (Commission), its refund report made to comply with the Commission's order dated September 21, 1994, in Docket Nos. RP93-106-000, *et al.* TGPL received refunds from Texas Gas Transmission Corporation (Texas Gas), in connection with Texas Gas's settlement of various matters in Docket No. RP93-106-000, *et al.*

TGPL states that it refunded \$3,995,416.17, including interest to its FT-NT customers on February 1, 1995 for the period November 1993 through September, 1994, as a result of the approved Texas Gas settlement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with rules 211 and 214 and 385.214. All such motions or protests should be filed on or before March 9, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-5595 Filed 3-7-95; 8:45 am]

BILLING CODE 6717-01-M

**ENVIRONMENTAL PROTECTION  
AGENCY**

[FRL-5165-4]

**Agency Information Collection  
Activities Under OMB Review**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to

the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden.

**DATES:** Comments must be submitted on or before April 7, 1995.

**FOR FURTHER INFORMATION CONTACT:** For further information or a copy call Sandy Farmer at EPA, (202) 260-2740, please refer to EPA ICR # 0596.05.

**SUPPLEMENTARY INFORMATION:**

**OFFICE OF PESTICIDES AND TOXIC  
SUBSTANCES**

**Title:** Application and Summary Report for an Emergency Exemption for Pesticides. (EPA ICR No. 0596.05; OMB No. 2070-0032). This is a request to extend the expiration date of a presently approved collection.

**Abstract:** Under section 18 of the Federal Insecticide, Fungicide, and Rodenticide Act, the EPA may temporarily authorize states, territories, and Federal agencies to ship and use unregistered pesticides in emergency situations. To ensure that an emergency actually exists, and that use of the pesticide will not pose an unreasonable risk to human health or the environment, the EPA requires exemption applicants to explain the circumstances necessitating the emergency use and to provide details on the pesticide and its proposed application. Following the application of the pesticide, applicants must submit a report to the EPA describing the pesticide treatment and its effectiveness, as well as any adverse effects.

**Burden Statement:** The public burden for this collection of information is estimated to average 101 hours per response for reporting and 2 hours per recordkeeper annually. This estimate includes the initial request for an emergency exemption and the time needed to complete and submit the summary report after the pesticide application. Included in this estimate is also the time needed to review instructions, search existing data sources, gather and maintain data needed, and review the collection of information.

**Respondents:** States, territories and Federal agencies.

**Estimated No. of Respondents:** 300.

**Estimated No. of Responses per Respondents:** 1.

**Estimated Total Annual Burden on Respondents:** 30,500 hours.

**Frequency of Collection:** On occasion.

Send comments regarding the burden estimate, or any other aspect of the collection of information, including suggestion for reducing the burden

(please refer to EPA ICR # 0596.05 and OMB # 2070-0032) to:

Sandy Farmer, EPA ICR # 0596.05, U.S. Environmental Protection Agency, Information Policy Branch (2136), 401 M Street, SW., Washington, DC 20460.

and

Tim Hunt, OMB # 2070-0032, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street, NW., Washington, DC 20503.

Dated: March 2, 1995.

**David Schwarz,**

*Acting Director, Regulatory Management Division.*

[FR Doc. 95-5589 Filed 3-7-95; 8:45 am]

BILLING CODE 6560-50-F

[OPP-34072; FRL-4940-6]

**Reregistration Eligibility Decision  
Documents for Bentazon, et. al.;  
Availability for Comment**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of availability of Reregistration Eligibility Decision documents; opening of public comment period.

**SUMMARY:** This Notice announces the availability of the Reregistration Eligibility Decision (RED) documents for the active ingredients from Lists A and C, and this notice also starts a 60-day public comment period. The REDs for the chemicals listed are the Agency's formal regulatory assessments of the health and environmental data base of the subject chemicals and present the Agency's determination regarding which pesticidal uses are eligible for reregistration.

**DATES:** Written comments on these decisions must be submitted by May 8, 1995.

**ADDRESSES:** Three copies of comments identified with the docket number "OPP-34072" and the case number (noted below), should be submitted to: By mail: OPP Pesticide Docket, Public Response and Program Resources Branch, Field Operations Division (7506C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. In person, deliver comments to: OPP Pesticide Docket, Rm. 1132, Crystal Mall 2 (CM-2), 1921 Jefferson Davis Highway, Arlington, VA. E-mail inquiries may be addressed to: SRRD@CAIS.COM.

**FOR FURTHER INFORMATION CONTACT:** Technical questions on the listed decisions should be directed to the appropriate Chemical Review Managers: